Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	136,210			175,645	30,938	-40,787	-11,992	306,789	7,209	0	98,686
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	42,608	-1,552	6,330	9,105	6,286		-9,623	9,103	15,744	47,553	28,032
Pentanes Plus	4,785	-1,552		9	8,180		194	2,027	13,219	-4,018	7,381
Liquefied Petroleum Gases	37,823		6,330	9,096	-1,894		-9,817	7,076	2,525	51,571	20,651
Ethane/Ethylene	12,862		_	32	-4,489		262	-	1,326	6,817	5,464
Propane/Propylene	16,689		9,528	7,923	797		-5,447	-	350	40,034	8,374
Normal Butane/Butylene	5,263		-3,179	613	308		-4,934	3,105	849	3,985	4,863
Isobutane/Isobutylene	3,009		-19	528	1,490		302	3,971	-	735	1,950
Other Liquids		79,453		965	-35,132	11,338	4,258	48,835	3,390	141	61,504
Hydrogen/Oxygenates/Renewables/		70 450		100	E 4 00=	4 550	000	04.004	, , , , , ,		7.050
Other Hydrocarbons		79,456		182	-54,607	1,558	936	24,201	1,452	0	7,659
Hydrogen				_	_	2,749		2,749	_	-	
Oxygenates (excluding Fuel Ethanol)		70.450		_	- -	1 007	-	04 407	1	0	7.000
Renewable Fuels (including Fuel Ethanol)		79,456		1	-54,607	-1,087	905	21,407	1,451	0	7,606
Fuel Ethanol ⁶		75,268		_	-52,769	-83	747	20,291	1,378	0	6,823
Renewable Fuels Except Fuel Ethanol		4,188		1	-1,838	-1,004	158	1,116	72	0	783
Other Hydrocarbons				181	-	-105	31	45	_	0	53
Unfinished Oils				94	-2,695		3,122	-5,864	_	141	14,656
Motor Gasoline Blend.Comp. (MGBC)		-3		689	22,170	9,780	200	30,498	1,938	0	39,189
Reformulated		-		_	2,503	-1,466	-651	1,688	0	0	5,298
Conventional		-3 		689	19,667	11,246	851 -	28,810	1,938	0 -	33,891 –
·											
Finished Petroleum Products		119	377,369	2,572	16,698	-8,693	294		7,313	380,458	63,680
Finished Motor Gasoline		119	218,261	73	4,405	-9,697	-2,744		1,159	214,746	9,823
Reformulated		_	32,257			1,323				33,580	_
Conventional		119	186,004	73	4,405	-11,020	-2,744		1,159	181,166	9,823
Finished Aviation Gasoline			121	3	200		24			300	183
Kerosene-Type Jet Fuel			18,695	-	2,208		-208		1,557	19,554	6,391
Kerosene			711	1	78		-36		312	514	137
Distillate Fuel Oil			91,603	360	12,467	1,004	-731		468	105,698	28,626
15 ppm sulfur and under ⁷			91,243	206	11,822	1,004	-725		2	104,998	27,486
Greater than 15 ppm to 500 ppm sulfur ⁷			870		419	_	-30		383	936	508
Greater than 500 ppm sulfur			-510	154	226		24		82	-236	632
Residual Fuel Oil ⁸			4,941	481	-3,126		394		2,106	-204	1,846
Less than 0.31 percent sulfur				8	_		-35		NA	NA	121
0.31 to 1.00 percent sulfur			433	216	-333		106		NA	NA	261
Greater than 1.00 percent sulfur			4,508	257	-2,793		323		NA	NA 0.070	1,464
Petrochemical Feedstocks			3,019	406	-155		-102		_	3,372	550
Naphtha for Petro. Feed. Use			2,190	236	-155		-122		-	2,393	407
Other Oils for Petro. Feed. Use			829	170			20			979	143
Special Naphthas			67	123	126		-97		72	341	86
Lubricants			801	487	749		120		456	1,461	598
Waxes			123	18	-		27		71	43	46
Petroleum Coke			15,440	60	-		1,729		817	12,954	3,313
Marketable			11,351	60	_		1,729		817	8,865	3,313
Catalyst			4,089							4,089	
Asphalt and Road Oil			10,273	554	-254		1,929		294	8,350	11,987
Still Gas			12,117 1,197	 6			 -11		 1	12,117 1,213	 94
					40.700						
Total	178,818	78,020	383,699	188,287	18,790	-38,142	-17,063	364,727	33,656	428,152	251,902

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.